

## Blue Energy and AGL sign Heads of Agreement for up to 300 PJ of new long term gas supply

Blue Energy Limited (ASX: "BLU") is pleased to advise that it has executed a non-binding Heads of Agreement (HOA) with AGL Limited (ASX: "AGL") for the supply of up to 300 PJ of gas deliverable at Wallumbilla over 10 years from Blue Energy's Northern Bowen Basin ATP814 coal seam gas tenure.

### Key Points

Annual Contract Quantity:	20-30 PJ per annum
Term:	10 years
Indicative Start Date:	2028

This HOA with AGL represents another foundation gas volume that will contribute to the underpinning of the proposed gas pipeline from the North Bowen Basin into the Wallumbilla "Hub", and for the development of Blue Energy's gas resources and the broader North Bowen Basin more generally.

Blue Energy's 100% owned permit, ATP814, has been independently assessed by NSAI to contain 3,619 PJ<sup>+</sup> of Contingent Resource (recoverable). In addition to this volume, Blue also currently has 91 PJ of 2P reserves and 293 PJ of 3P reserves in close proximity to the existing gas field infrastructure in the North Bowen Basin.

Blue Energy's Managing Director Mr John Phillips commented that "it is vital that significant long term future gas offtake from Blue's North Bowen tenure is secured to enable the large gas resources identified in the North Bowen Basin to be connected to the east coast market. Domestic gas users face potential future shortfalls in supply as the traditional Bass Strait fields continue to decline and a new gas pipeline connection of the large North Bowen Basin gas resources to the east coast market will provide long term abundant, reliable gas supply which will help alleviate increases in wholesale gas pricing, and assist in the bolstering the reliability of the expanding renewable energy grid and pursuit of a lower emission energy grid."

### By Authority of the Board per:

**John Phillips**  
Managing Director  
Blue Energy Limited

## About Blue Energy Limited

Blue Energy is a Brisbane Based Australian exploration company focused on the discovery and development of gas resources in the North Bowen, Beetaloo/ Greater McArthur Basins in the Northern Territory. Blue has independently certified gas reserves and resources of 91 PJ of 2P reserves; 293 PJ of 3P reserves and 4,017 PJ of Contingent Resources as assessed by Netherland Sewell and Associates of Dallas Texas.

## Blue Energy Gas Reserves and Resources

Permit	Block	Date	Method	Certifier	1P (PJ)	1C (PJ)	2P (PJ)	2C (PJ)	3P (PJ)	3C (PJ)
ATP854P		25/01/2022	SPE/PRMS Det	NSAI	-	90	-	194	-	398
ATP814P	Sapphire	9/10/2023	SPE/PRMS Det	NSAI	-	171.2	90.7	251.7	287.0	256.0
ATP814P	Central	31/07/2023	SPE/PRMS Det	NSAI	-	39	-	111	-	469
ATP814P	Monslatt	8/12/2015	SPE/PRMS Det	NSAI	-	-	-	619	-	2,054
ATP814P	Lancewood	31/07/2023	SPE/PRMS Det	NSAI	-	203	-	232	-	573
ATP814P	Hillalong	27/02/2020	SPE/PRMS Det	NSAI	-	-	-	182	-	237
ATP814P	South	29/07/2013	SPE/PRMS Det	NSAI	-	15	-	27	6	30
<b>Total (PJ)</b>					<b>-</b>	<b>518</b>	<b>91</b>	<b>1,617</b>	<b>293</b>	<b>4,017</b>

*Table 1: Blue Energy net Reserves and Resources*

### \*Listing Rule 5.42 Disclosure

The estimates of Reserves and Contingent Resources noted throughout this Announcement have been provided by Mr John Hattner of Netherland, Sewell and Associates Inc (NSAI) and were originally reported in the Company's market announcements of 25 January 2012, 26 February 2013, 19 March 2013, 8 December 2015, 28 February 2019, 22 January 2022, 14 July 2022, 11 July 2023 and 11 October 2023. NSAI independently regularly reviews the Company's Reserves and Contingent Resources. Mr Hattner is a full-time employee of NSAI, has over 30 years of industry experience and 20 years of experience in reserve estimation, is a licensed geologist and a member of the Society of Petroleum Engineers (SPE), and has consented to the use of the information presented herein. The estimates in the reports by Mr Hattner have been prepared in accordance with the definitions and guidelines set forth in the 2018 Petroleum and Resource Management System (PRMS) approved by the SPE, utilising a deterministic methodology.