

31 January 2022

QUARTERLY ACTIVITIES REPORT to 31 December 2021

Blue Energy Limited (ASX: BLU, 'Blue Energy', 'Blue' or 'the Company') is pleased to report on activities during the quarter ended 31 December 2021 across its exploration acreage in Queensland and the Northern Territory, in which the Company's key gas and oil projects are located.

KEY HIGHLIGHTS

- 300% gas resource upgrade to ATP 854 in the Surat Basin, QLD (ATP 854 is 25 km west of the main CSG gas fields for GLNG and has gas pipeline infrastructure passing through the permit)
- Joint Federal/State Government Bowen Basin Concept Study supports North Bowen development and gas pipeline construction, and highlights preferred pipeline routes
- Federal government Expression of Interest process established for pipeline pre-FID funding
- Blue goes to market seeking quotes for services for the North Bowen drilling program
- Environmental Authority upgrades for Production Licence Applications ready for lodgement

ATP 854 Gas Resource Upgrade: Blue received a resource upgrade for its ATP 854 permit in the Surat Basin from its independent reserve certifier, Dallas-based Netherland Sewell and Associates Inc (NSAI), post quarter's end (see ASX announcement dated 25 January 2022 for full details). 1C, 2C and 3C Contingent Resource categories received 300% increases in aggregate. Total 3C Contingent Resources for the permit have increased from 101PJ to 398PJ with this latest review. The gas resource upgrade is a result of an independent review conducted by NSAI of existing Blue Energy data together with available industry data which has been established in the period since the initial gas resource estimation.

This gas resource upgrade is timely, given the gas offtake agreements Blue Energy has executed to supply gas to Origin Energy and EnergyAustralia at the Wallumbilla hub. These agreements are for the 10-year supply of up to 400 PJ of gas. Gas from ATP 854 will be considered as a potential initial supply option for these supply agreements and to augment the Company's North Bowen Basin Gas reserves and resources.

Joint Federal and State Government Bowen Basin Concept Study outcomes: The joint Federal/State Government Bowen Basin Concept Study (BBCS) was released 6 January 2022. The BBCS dovetails with the Federal Government's National Gas Infrastructure Plan (NGIP, released 30 November 2021) and stated plans for a post-COVID 'gas-led recovery', both of which highlighted the need for more new gas supply to the East Coast gas market.

The NGIP identified several East Coast sedimentary basins from which new gas supply could potentially be sourced. The BBCS release has confirmed that the North Bowen Basin is the prime candidate for new gas supply. Data from existing CSG drilling and production, together with coal mine gas drainage data and both engineering and reserve certifier expertise, was used to prepare the report. The study identified four potential pipeline routes for gas to be brought from Moranbah to the East Coast market. It further contended that the North Bowen Basin gas resources are economically recoverable using reasonable assumptions on cost, revenue, well design and coal geology. The NGIP also introduced an Expression of Interest process (EOI) that encourages parties to apply for Federal Government funding for pre-FID studies of potential pipeline projects.

Blue’s North Bowen Program (ATP 814): The planned 2022 drilling program in ATP 814 has been formulated in conjunction with reserve certifier NSAI to provide a reserve build component (converting Contingent Reserves to 2P reserves) and a productivity test to refine the development plan for the supply of gas into Blue’s offtake agreements in Wallumbilla (to Origin Energy and EnergyAustralia). As announced to the market (20 January 2022), Blue has sought quotes for the third-party services required to execute the 2022 drilling/testing program in ATP 814, with quotes to be reviewed and awarded by end-February. In parallel, Blue has finalised work on and is ready to lodge the upgrade of Environmental Authorities (EAs) required as part of the award of Production Licences PL 1034, 1038 and 1045 in ATP 814.

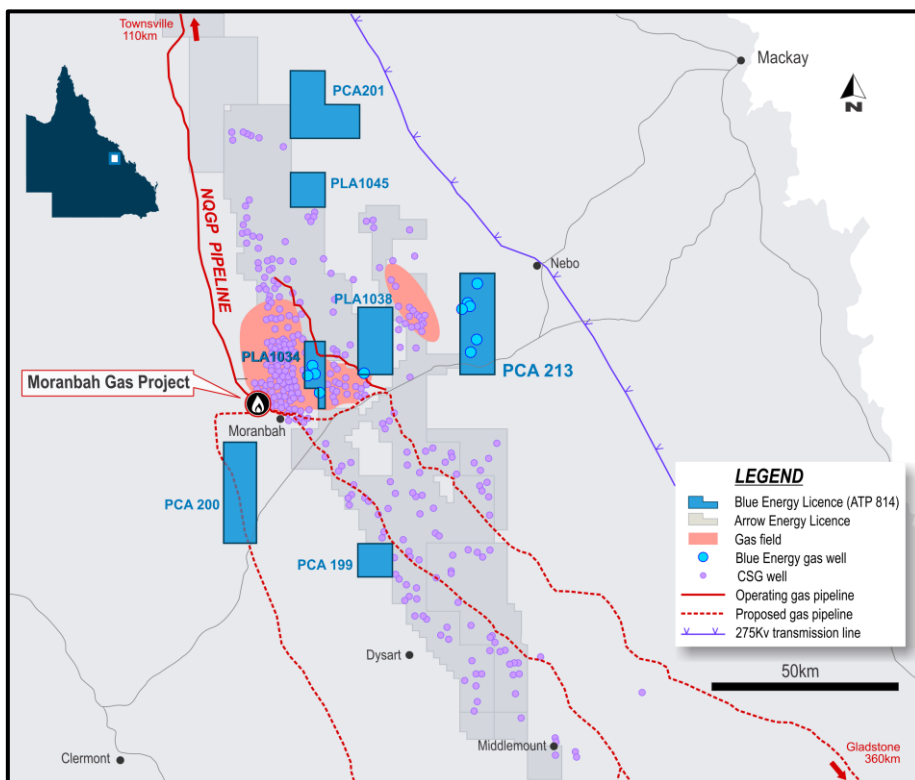
ACTIVITY IN PROVEN BASINS

Bowen Basin, Queensland: ATP 814 (Blue Energy 100% and Operator)

Blue is ready to lodge the requisite environmental survey work completed over the past 6 months for the upgrade to the EAs for the three Production Licence (PL) applications in ATP 814 (see Figure 1). The upgraded EAs are required as part of the approval process and grant of the PLs and covers the initial development program for the PL areas.

The object of the drilling campaign is to be a reserve build (conversion of 3C to 2P) and productivity test of the asset. In preparation, Blue has gone to the market seeking quotes for contract drilling, directional drilling, cementing, wireline survey, and completion services; surface testing package supply; and general drilling and completion equipment. The quotes will be reviewed and awarded by end-February. The 2022 drilling program has been formulated in conjunction with NSAI to provide a reserve build component (converting Contingent Reserves to 2P reserves) and a productivity test to refine the development plan for the supply of gas into Blue’s offtake agreements in Wallumbilla to Origin Energy and EnergyAustralia. These agreements amount to a yearly supply of up to 400 PJ of gas over 10 years.

Figure 1: ATP 814, Bowen Basin, incl. granted Potential Commercial Areas and existing PL applications



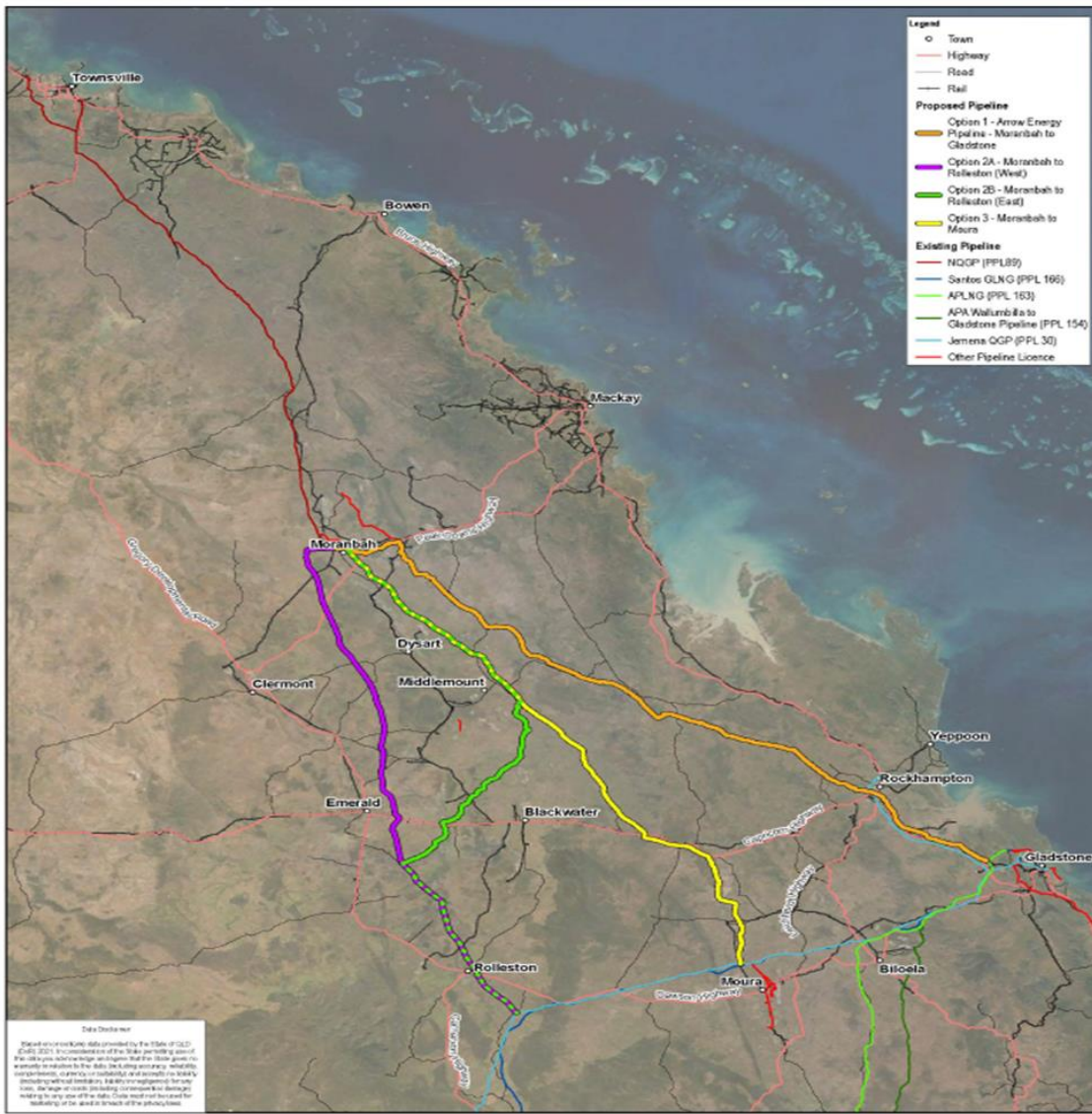
Note: Figure shows the NQGP gas pipeline to Townsville, the major Gladstone–Townsville high-voltage electricity transmission line ('275kV transmission line'), and three of the four pipeline route options for Bowen gas to enter the southern market ('Proposed gas pipeline').

Source: Blue Energy Ltd.

The agreements also underpin the viability of the North Bowen Basin Gas pipeline which, as indicated by the NGIP, is a key piece of gas infrastructure to position the North Bowen Basin as the East Coast’s new gas supply source. A complementary study, the Bowen Basin Concept Study (BBCS), was jointly funded by the Federal Department of Resources and the Queensland Department of Resources and released in January 2022 (after the end of the quarter). The BBCS, independently authored jointly by KMPG, NSAI and GHD, found that gas in the Bowen Basin could be considered economically recoverable using reasonable assumptions on cost, revenue, well design and coal geology. The study further indicated that the Moranbah area could establish a plateau gas flow rate in the order of 200 terrajoules per day. The study identified four feasible pipeline routes (see Figure 2), specifically favouring two particular routes that would provide the most attractive economic return.

Blue has contended for many years that development of the North Bowen Basin’s estimated 15,000 PJ total gas resource is critical for delivering gas to East Coast users in the near term. The North Bowen Basin is one of the few East Coast gas basins that has the scale of resource and is sufficiently de-risked (i.e., already discovered and on production) to make a rapid and long-term difference to the supply of new gas into the East Coast domestic gas market.

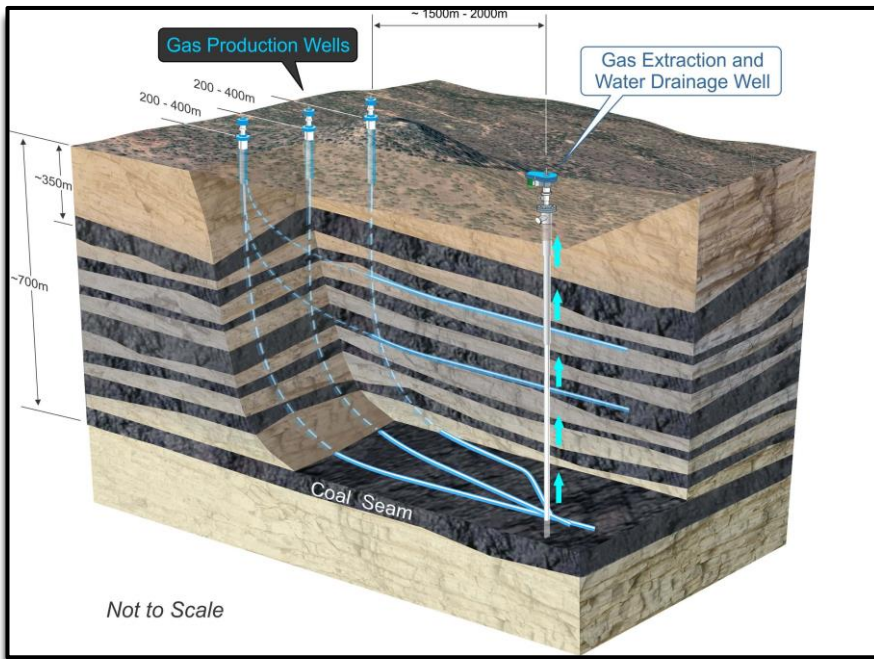
Figure 2: Proposed route options for Bowen Basin Pipeline



Source: KPMG, GHD, NSAI 2021, ‘Bowen Basin Concept Study: Final Report’, p. 14,
https://www.resources.qld.gov.au/__data/assets/pdf_file/0008/1592855/bowen-basin-study-final-report.pdf.

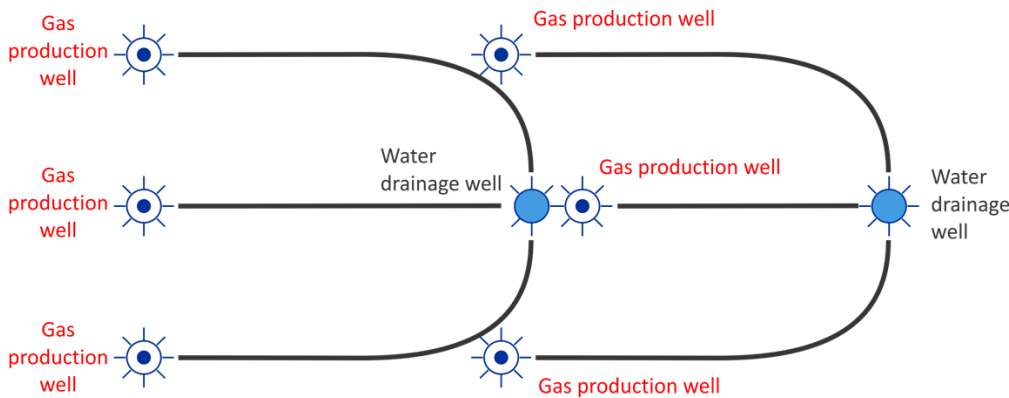
Blue has been working on a well design and configuration concepts for the 2022 drilling campaign; the results are depicted in Figures 3–4. Surface locations are currently being scouted.

Figure 3: Schematic block diagram of well design concept for ATP 814P program



Source: Blue Energy Ltd.

Figure 4: Plan view of notional development concept well patterns



Source: Blue Energy Ltd.

As already announced to the market, ATP 814 currently has 2P reserves of 71 PJ⁺ and 3P reserves of 298 PJ⁺ (as independently certified by NSAI) allocated to it. There is also significant upside within the constituent blocks comprising the permit with a combined 3,248 PJ⁺ of Contingent Resources in all the area held by the Company's ATP814 granted Potential Commercial Area (PCAs) and PL applications, as estimated by NSAI. There is also additional upside in the Prospective Resources category in the ATP 814 permit of approximately 2,000 PJ of gas in place.

Surat Basin, Queensland: ATP 854 (Blue Energy 100% and Operator)

On 25 January 2022, Blue announced an approximate 300% upgrade of the recoverable gas resources in ATP 854 from NSAI. The upgrade is in net recoverable gas resource across the 1C, 2C and 3C Contingent Resource categories, and represents an increase in the permit’s total Contingent Resource base from 101 PJ to 398 PJ of 3C. Both 1C and 2C Contingent Resource categories also increased over 300%.

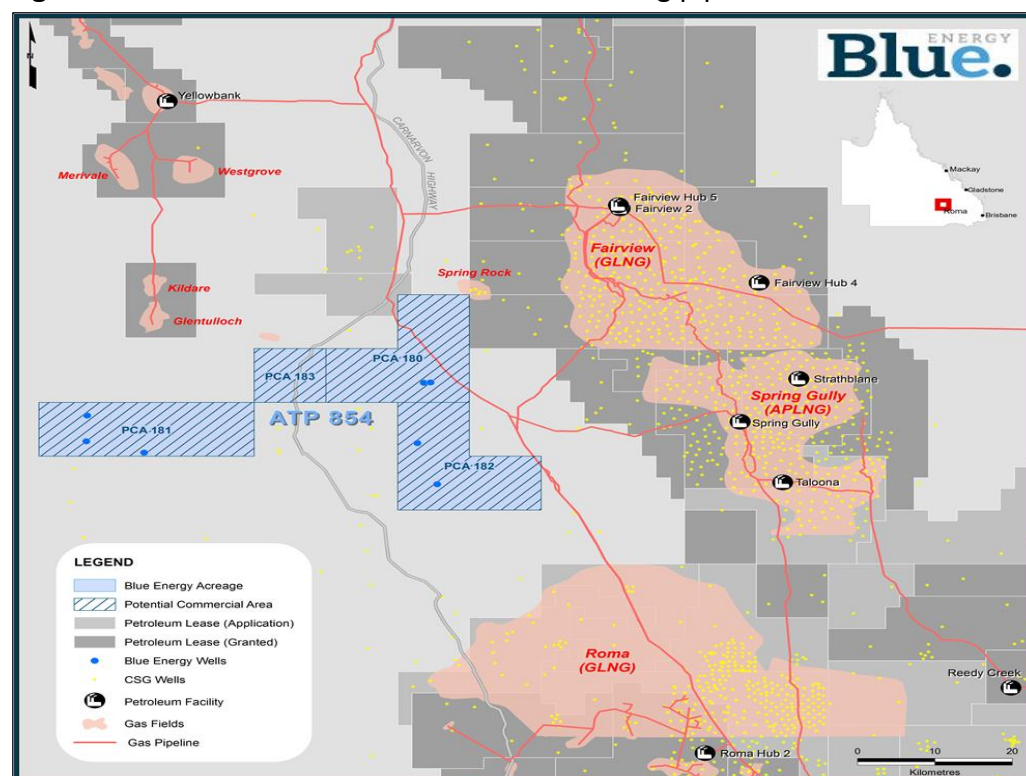
Table 1: Change in Contingent Resource estimates following NSAI review

Permit	1C (PJ)		1P (PJ)		2C (PJ)		2P (PJ)		3C (PJ)		3P (PJ)	
	new	old	new	old	new	old	new	old	new	old	new	old
ATP854P Surat Basin Qld	90	22	-	-	194	47	-	-	398	101	-	-
% Change	+309%				+313%				+294%			

Source: Blue Energy Ltd.

ATP 854 is located near the heart of the CSG–LNG gas supply precinct. Gas pipeline infrastructure (PPL 30 and PL 118), linking Wallumbilla to Gladstone, runs through the permit. The ATP 854 gas resources thus have clear near-term potential for economic development using this infrastructure (see Figure 5). ATP 854 is now a substantial gas resource which can augment Blue’s Bowen Basin gas supply agreements with Origin Energy and EnergyAustralia, both in timing and volume. As previously reported, Blue has lodged PCAs over the permit, which now contain 398 PJ+ of Contingent Resources (in the latest review and estimation by NSAI). Blue continues to work with the Queensland Government to secure grant of these PCAs. Work was conducted and completed late in the quarter on a plug and abandonment program of several legacy wells in the permit, drilled previously by Blue. The work was completed safely and under budget.

Figure 5: Location of ATP 854 in relation to existing pipeline infrastructure and major gas fields



Source: Blue Energy Ltd.

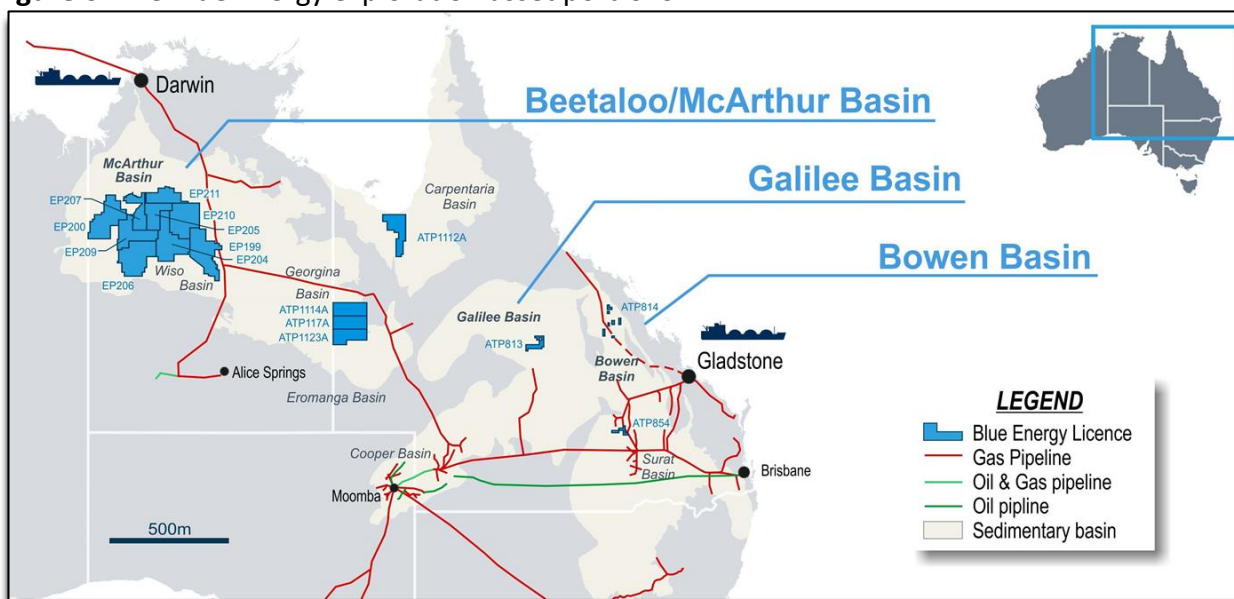
ACTIVITY IN EMERGING BASINS

Greater McArthur Basin, Northern Territory: (Various permits and equity levels, Blue Energy Operator: see Figure 6)

The Company has been granted a further 12-month suspension (to 15 February 2023) of its work programs for its existing granted permits (EP 200, 205 and 207) in the Northern Territory. The protracted and continued delays experienced due to the impact of COVID-19 with respect to remote community access had severely impeded the work of the specific regulatory bodies (Aboriginal Area Protection Authority cultural heritage certification for the Company’s proposed 2D seismic program) and their work required for the approval processes required for on-ground activity. Notwithstanding this, Blue has continued the environmental survey work required to be completed for the Environmental Management Plan lodgement for the contemplated seismic survey.

Consultation is continuing with the respective Aboriginal Land Councils, Traditional Owners, pastoral landowners, government departments, and other community stakeholders on the program together with the outstanding application areas as part of the process of establishing a community licence, which is required under the new Northern Territory Government exploration activity approval process.

Figure 6: The Blue Energy exploration asset portfolio



Source: Blue Energy Ltd.

Galilee Basin, Queensland: ATP 813 (Blue Energy 100% and Operator)

Blue Energy has 838 PJ+ of Contingent Gas Resources in ATP 813 within the Betts Creek Coal Measures in this permit (as assessed by NSAI). As previously reported, a further 1,956 PJ++ of Prospective Resource (gas in place) has been identified in the permit by NSAI. The Company currently has a total of 9 separate but contiguous PCA applications over the ATP 813 permit currently with the Queensland Department of Resources for grant.

CORPORATE

Cash position

Cash on hand (at 31 December 2021) was A\$9.7 million.

The Company has nil debt.

The previously announced transaction on the Cooper Basin Permits (June 2020 quarterly report released to the market 31 July 2020) has now completed and the transfer of the tenements is currently being processed by the Queensland Government.

Blue Energy's accompanying Appendix 5B (Quarterly Cashflow Report) includes an amount in Item 6.1 which constitutes Non-executive Directors' fees for the quarter. The aggregate amount of payments to related parties and their associates for the June quarter (shown in Items 6.1 and 6.2 of the attached Quarterly Cashflow Report) relates to cash fees paid to all Directors (including the salaries paid to the Executive Chairman and Managing Director [MD]).

Staff costs (inclusive of the MD, COO and full-time geologist) of \$281,000 for the quarter reported in cash flows from operating activities increased compared to the September quarter due to the following:

- a non-recurring payout of accrued annual leave entitlements for the MD in the amount of \$162,000
- an increase in operational staff costs in preparation for the exploration programs to be undertaken following the completion of the capital raising in the September quarter.

Table 2: Blue Energy gas reserves and resources (net)

Permit	Block	Assessment Date	Announcement Date	1P (PJ)	1C (PJ)	2P (PJ)	2C (PJ)	3P (PJ)	3C (PJ)
ATP854P		22/01/2022	25/01/2022	-	90	-	194	-	398
ATP813P		29/10/2014	30/10/2014	-	-	-	61	-	830
ATP814P	Sapphire	31/12/2012	26/02/2013	-	66	59	108	216	186
ATP814P	Central	21/12/2012	19/03/2013	-	50	12	99	75	306
ATP814P	Monslatt	31/12/2012	19/03/2013	-	-	-	619	-	2,054
ATP814P	Lancewood	30/09/2013	30/10/2013	-	5	-	23	1	435
ATP814P	Hillalong	27/02/2020	27/02/2020	-	-	-	182	-	237
ATP814P	South	30/06/2013	29/07/2013	-	15	-	27	6	30
Total (PJ)				-	226	71	1,313	298	4,476

***Listing Rule 5.42 Disclosure**

The estimates of Reserves and Contingent Resources noted throughout this Quarterly Activities Report have been provided by Mr John Hattner of Netherland, Sewell and Associates Inc (NSAI) and were originally reported in the Company's market announcements of 25 January 2012, 26 February 2013, 19 March 2013, 8 December 2015 and 28 February 2019. NSAI independently regularly reviews the Company's Reserves and Contingent Resources. Mr Hattner is a full-time employee of NSAI, has over 30 years of industry experience and 20 years of experience in reserve estimation, is a licensed geologist and a member of the Society of Petroleum Engineers (SPE), and has consented to the use of the information presented herein. The estimates in the reports by Mr Hattner have been prepared in accordance with the definitions and guidelines set forth in the 2018 Petroleum and Resource Management System (PRMS) approved by the SPE, utilising a deterministic methodology.

Blue Energy confirms that it is not aware of any new information or data that materially affects the information included in any of the announcements relating to ATP 813, 814 or 854 referred to in this report and that all of the material assumptions

and technical parameters underpinning the estimates in the announcements continue to apply and have not materially changed.

** Listing Rule 5.28.2: The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

Table 3: Queensland petroleum tenements

Permit	Location	Interest Held Previous Quarter	Interest Held Current Quarter
ATP656+	Cooper Basin (Qld)	100%	100%
ATP657+	Cooper Basin (Qld)	100%	100%
ATP658+	Cooper Basin (Qld)	100%	100%
ATP660+	Cooper Basin (Qld)	100%	100%
ATP813	Galilee Basin (Qld)	100%	100%
ATP814	Bowen Basin (Qld)	100%	100%
ATP854	Surat Basin (Qld)	100%	100%
ATP1112A	Carpentaria Basin (Qld)	100%	100%
ATP1114A	Georgina Basin (Qld)	100%	100%
ATP1117A	Georgina Basin (Qld)	100%	100%
ATP1123A	Georgina Basin (Qld)	100%	100%

+ subject to transfer approvals by the Qld Government following transaction completion

Table 4: Northern Territory tenements

*Permit	Location	Interest Held Previous Quarter	Interest Held Current Quarter	Comment
EP199A*	Wiso Basin (NT)	10%	10%	See Note 1
EP200*	Wiso Basin (NT)	10%	10%	See Note 1
EP205*	Wiso Basin (NT)	10%	10%	See Note 1
EP206A*	Wiso Basin (NT)	10%	10%	See Note 1
EP207*	Wiso Basin (NT)	10%	10%	See Note 1
EP208A*	Wiso Basin (NT)	10%	10%	See Note 1
EP209A*	Wiso Basin (NT)	10%	10%	See Note 1
EP210A*	Wiso Basin (NT)	10%	10%	See Note 1
EP211A*	Wiso Basin (NT)	10%	10%	See Note 1

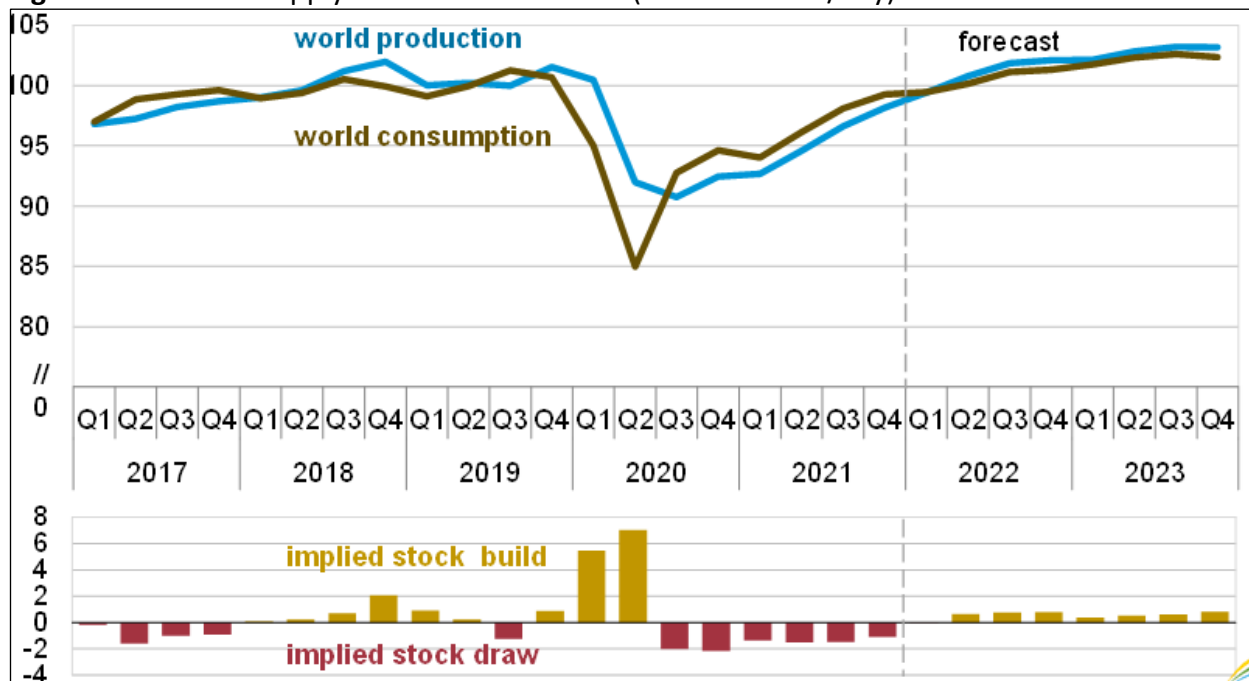
*Exploration blocks Blue is farming into.

Note 1: Subject to Farm-in Agreement which, upon completion of the seismic work program, will result in Blue becoming a 50% equity participant.

GLOBAL ENERGY COMMENTARY

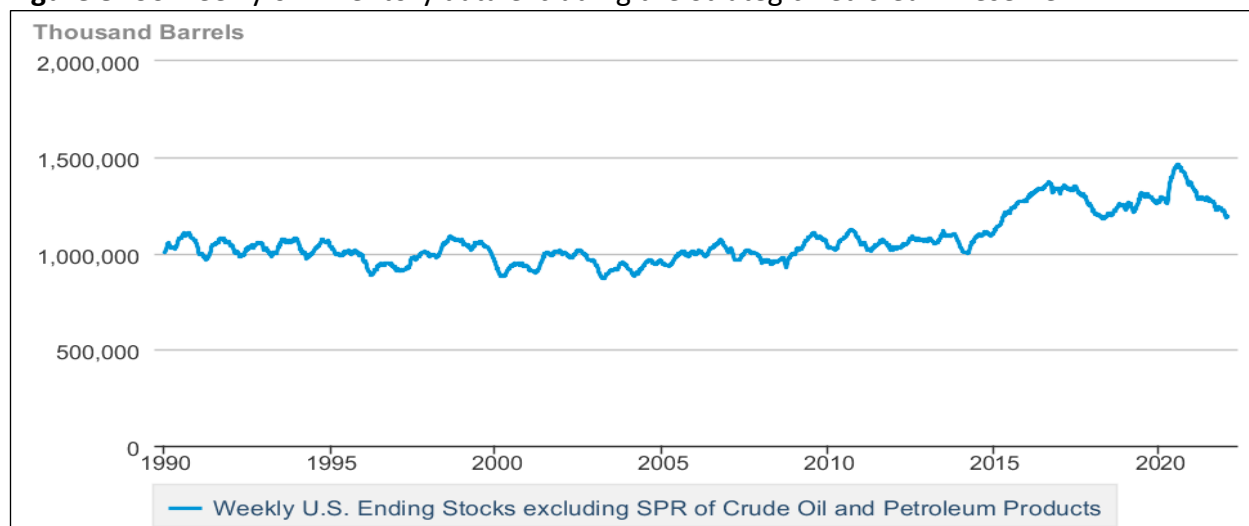
The oil demand shock of early 2020 in response to the global outbreak of the SARS-CoV-2 virus has largely passed, with little current evidence of any substantive imbalance in the supply/demand equation (see Figure 7). Demand is now nearing 100 million barrels/day, and global inventory build is now the dominant process for excess supply following a prolonged period of inventory draw down as production was curtailed due to the drastic drop in demand (see Figure 8).

Figure 7: Global oil supply and demand balance (million barrels/day)



Source: US Energy Information Administration, January 2022.

Figure 8: US weekly oil inventory data excluding the Strategic Petroleum Reserve

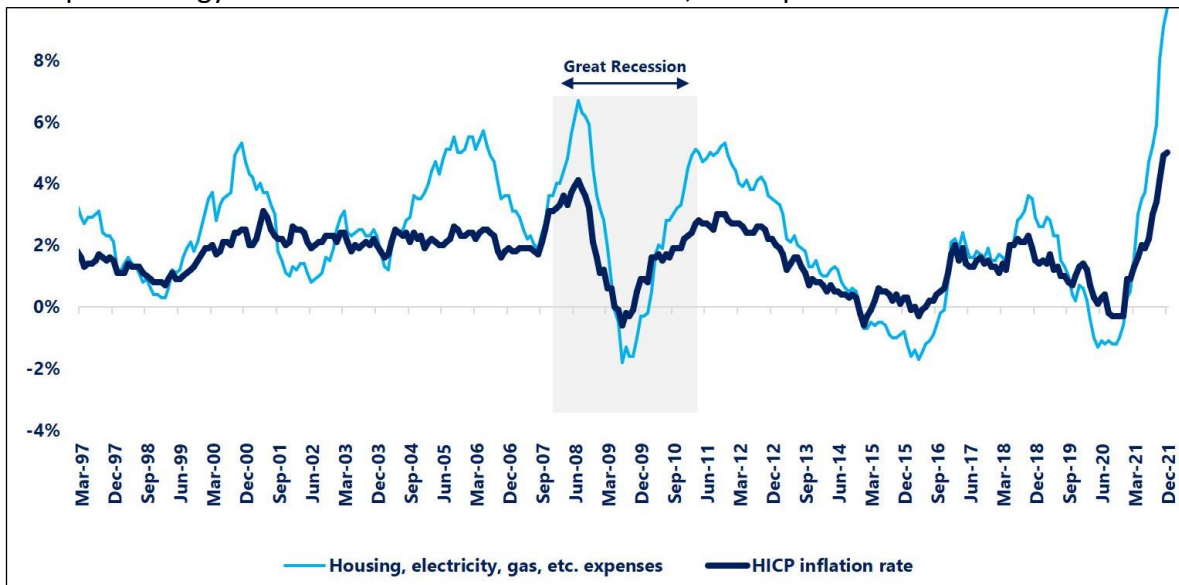


Source: US Energy Information Administration.

The global energy focus is presently on gas supply to Europe and the geopolitical and economic ramifications of gas supply shortages and disruptions. In a cold northern winter, in the absence of full nuclear generating capacity, and given the intermittency of wind and solar energy and the banning of the shale gas sector in Europe, the reliance on a single nation State as a key gas supplier has obvious risks.

The economic impact of higher gas prices, due to issues described above around supply (and below-average gas storage levels), shows that the potential for energy-induced inflationary effects is real and already affecting Europe. In a post-COVID world – in which governments have been printing money, supply chain disruptions are creating shortages, and the lack of gas supply is shutting down fertiliser manufacturers (ie affecting the ability to grow food)– inflation may have significant long-term consequences for economic recovery (see Figure 9).

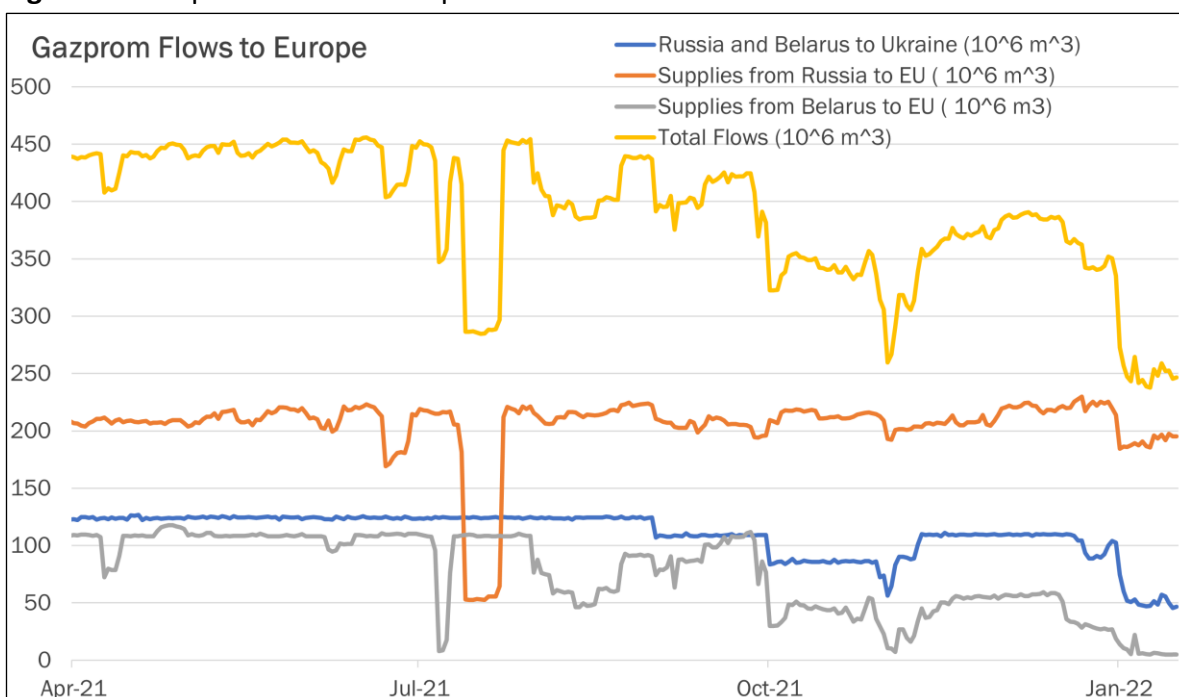
Figure 9: ‘Gasflation’: High gas, electricity prices fuel consumer inflation across Europe: European energy costs and inflation movement data, 1997–present



source: <https://www.europeangashub.com/record-prices-leading-to-european-gasflation.html>.

Supply shortages in parts of Europe can clearly be partly attributed to a significantly reduced flow of gas from Russia into Europe over the past two months. Figure 10 shows Gazprom gas volumes flowing into Europe via Belarus and Ukraine, with a sharp reduction in December 2021 and January 2022.

Figure 10: Gazprom flows to Europe



source: <https://www.europeangashub.com/gazprom-gas-flows-to-europe-continue-to-drop.html>.

The geopolitical tensions between the US (and its NATO allies) and Russia over Ukraine have led to the US apparently scrambling to avert a further crisis in European gas supply. To this end, the US has been working to shore up gas supply for Europe through LNG imports from the US and allied nations, including Australia. This has led the Australian government to pledge support for bolstering Europe’s gas supply from Australian LNG producers (although the price at which this would occur is unclear).

A recent article from *The Australian* (see Figure 11) highlights the link between these global events and Australian gas and LNG supply and prices which, in turn, will likely flow on to East Coast domestic gas prices in due course.

Figure 11: Excerpt from article in *The Australian*, 26 January 2022



By Authority of the Board per:
John Phillips
Managing Director
Blue Energy Limited

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

Blue Energy Limited

ABN

14 054 800 378

Quarter ended ("current quarter")

31st December 2021

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (6 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers		
1.2 Payments for		
(a) exploration & evaluation	(15)	(18)
(b) development	-	-
(c) production	-	-
(d) staff costs	(281)	(353)
(e) administration and corporate costs	(165)	(425)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	1	2
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Government grants and tax incentives	-	-
1.8 Other (provide details if material)	-	-
1.9 Net cash from / (used in) operating activities	(460)	(794)

2. Cash flows from investing activities		
2.1 Payments to acquire or for:		
(a) entities	-	-
(b) tenements	-	-
(c) property, plant and equipment	-	-
(d) exploration & evaluation	(674)	(1,011)
(e) investments	-	-
(f) other non-current assets	-	-

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	(674)	(1,011)

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	9,967
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	(34)	(433)
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	Net cash from / (used in) financing activities	(34)	9,534

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	10,852	1,955
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(460)	(794)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(674)	(1,011)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	(34)	9,534

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000
4.5	Effect of movement in exchange rates on cash held	-	-
4.6	Cash and cash equivalents at end of period	9,684	9,684

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	9,332	1,282
5.2	Call deposits	352	9,570
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	9,684	10,852

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	271
6.2	Aggregate amount of payments to related parties and their associates included in item 2	84

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7. Financing facilities <i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
7.1 Loan facilities	-	-
7.2 Credit standby arrangements	-	-
7.3 Other (please specify)	-	-
7.4 Total financing facilities	-	-
7.5 Unused financing facilities available at quarter end	-	
7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.	-	
Not applicable.		

8. Estimated cash available for future operating activities	\$A'000
8.1 Net cash from / (used in) operating activities (item 1.9)	(460)
8.2 (Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(674)
8.3 Total relevant outgoings (item 8.1 + item 8.2)	(1,134)
8.4 Cash and cash equivalents at quarter end (item 4.6)	9,684
8.5 Unused finance facilities available at quarter end (item 7.5)	-
8.6 Total available funding (item 8.4 + item 8.5)	9,684
8.7 Estimated quarters of funding available (item 8.6 divided by item 8.3)	8.54
<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
Answer:	
Not applicable	
8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
Answer:	
Not applicable	

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer:

Not applicable

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: **31st January 2022**

Authorised by: **Managing Director**
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg *Audit and Risk Committee*]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.